



Weekly Update - July 8, 2010

APGA Annual Conference: SAN DIEGO 2010

The APGA Annual Conference is only two weeks away! This year APGA will be at the Sheraton San Diego Hotel & Marina July 25-28. Located near fabulous restaurants, historic districts, shopping and family entertainment, this is an ideal spot to learn and play.

The three-day conference is geared for public gas managers, board members, city council members, associates, operations personnel and other industry figures. The agenda is packed with the latest trends and interesting speakers including FERC Commissioner Marc Spitzer. There will also be numerous networking opportunities with our exhibitors that will bring the newest technologies and products to help you do your job and serve your customers better.

To view the program and get information on how to register for the conference, please go to www.apga.org/sandiego as soon as possible.

To make your room reservations, please call the hotel at: 619-291-2900. The room block for the group rate has expired but there may still be some availability.

Time is running out, but if you'd like to be an exhibitor or sponsor, please contact Sheila Deringis at 202-352-1193 or at sderingis@apga.org.

APGA Chairman Sends Out Activity Update

Tommy Miller, APGA's Chairman and Director of the Gas Division for the Orangeburg, SC Department of Public Utilities, sent a letter to all APGA members that provided an update on the association's accomplishments and activities over the past year. The letter discussed APGA's successful advocacy efforts against provisions in financial reform legislation that would have greatly impacted the hedging strategies of public gas systems. The letter also discussed APGA's involvement in the Council for Responsible Energy (CRE). He also updated members on the efforts of APGA's Security & Integrity Foundation to assist public gas systems in complying with the requirements of the Distribution Integrity Management Program (DIMP). Finally, the letter expressed Tommy's thanks to APGA members for allowing him to serve as Chairman. He expressed appreciation "to all of our volunteers and their systems, our associate members and colleagues, and others who generously and freely gave time and resources to APGA." A copy of

the letter is available on the APGA website at www.apga.org.

Elected and Appointed Officials Invited to San Diego Breakfast

The APGA Research Foundation (APGA RF) is hosting a plated breakfast on Tuesday, July 27, and all elected and appointed officials at the APGA Annual Conference are invited to attend. Many public gas systems are either investing or considering investing in natural gas research and development through the APGA RF. The breakfast will be an opportunity to hear about recent and imminent R&D successes important to the health of the gas industry from RF board members and Ron Edelstein of GTI. When you register, just put a check by this breakfast event on the registration form.

The APGA RF is a not-for-profit corporation that serves as the “bank” for public gas system voluntary R&D contributions. The APGA RF provides public gas systems with their own organization to collect and allocate voluntary R&D dollars to important to public gas customers. The APGA RF identifies and prioritizes research projects and ensures that project deliverables are tracked and met. Those deliverables always include commercialization prospects, values and schedules. The APGA RF has over 150 investors that serve about 2.5 million customers.

For further information, please contact Bob Beauregard at 202-464-2742 or bbeauregard@apga.org.

Weekly Storage Report

Here is the weekly EIA Summary Report issued on Thursday, July 8, 2010, that reports last week’s storage report highlights for Friday, July 2, 2010. A Bcf increase has been reported.

Summary

Working gas in storage was 2,762 Bcf as of Friday, July 2, 2010, according to EIA estimates. This represents a net increase of 78 Bcf from the previous week. Stocks were 23 Bcf less than last year at this time and 285 Bcf above the 5-year average of 2,477 Bcf. In the East Region, stocks were 64 Bcf above the 5-year average following net injections of 48 Bcf. Stocks in the Producing Region were 128 Bcf above the 5-year average of 834 Bcf after a net injection of 19 Bcf. Stocks in the West Region were 93 Bcf above the 5-year average after a net addition of 11 Bcf. At 2,762 Bcf, total working gas is within the 5-year historical range.